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# TRANSFORM 2021

Virtual Conference on the Digital Subsurface, 16-23 April

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**Welcome! The livestream will begin soon...**

# Reservoir Simulation and Modelling with MRST

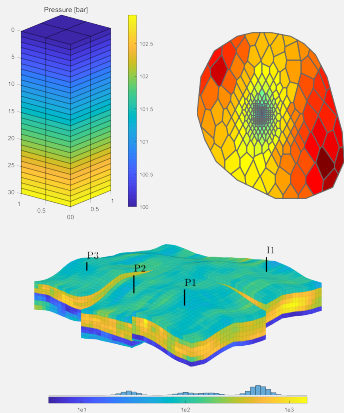
Øystein S. Klemetsdal

Computational Geosciences, SINTEF Digital, Oslo, Norway

TRANSFORM 2021, Software underground, April 20, 2021

Slack channel: `t21-tue-mrst`

- Short overview of MRST
  - what is the purpose of this software?
  - how is the software organized?
  - where can I find help?
- Getting started
  - download or clone MRST
  - using and navigating the modules
  - solving an incompressible flow problem
- Numerical framework
  - discrete operators and automatic differentiation
- More complex example
  - creating and simulating a sector model



# Short overview of MRST

# MATLAB Reservoir Simulation Toolbox (MRST)

Transforming research on  
reservoir modelling

Unique prototyping platform:

- Standard data formats
- Data structures/library routines
- Fully unstructured grids
- Rapid prototyping:
  - discrete operators
  - automatic differentiation
  - object-oriented framework
- Industry-standard simulation

```
% Three-phase template model
fluid = initSimpleADIFluid('mu', [1, 5, 0]*centi*po
    'rho', [1000, 700, 0]*kilogram/meter^3, 'n',

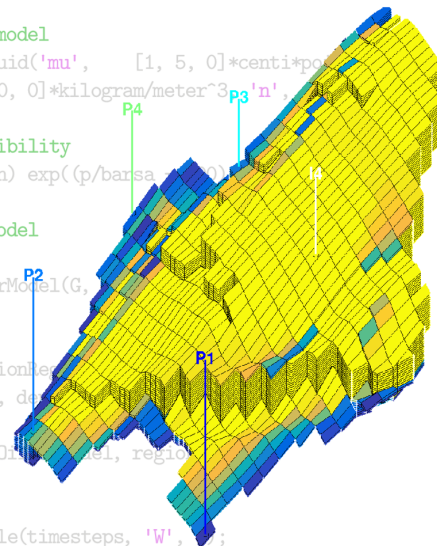
% Constant oil compressibility
fluid.b0 = @(p, varargin) exp((p/barsa - 0)

% Construct reservoir model
gravity reset on
model = TwoPhaseOilWaterModel(G,

%% Define initial state
region = getInitializationRegion('datum_depth', de

state0 = initStateBlackOil(model, regio

% Define schedule
schedule = simpleSchedule(timesteps, 'W',
```



# **MATLAB Reservoir Simulation Toolbox (MRST)**

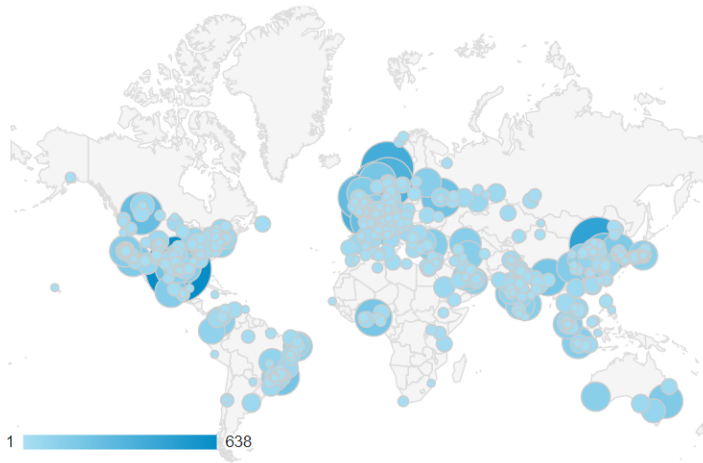
Transforming research on  
reservoir modelling

Large international user base:

- downloads from the whole world
- 125 master theses
- 62 PhD theses
- 270 journal papers (not by us)
- 150 proceedings papers

Numbers are from Google Scholar notifications

Used both by academia and industry

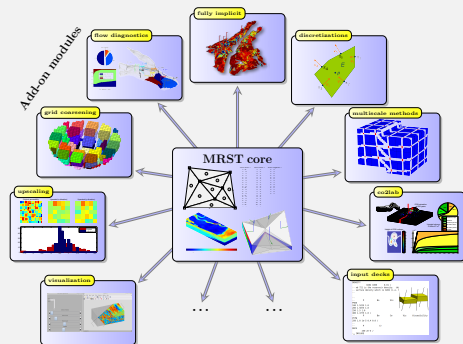


Google Analytics: access pattern for [www.mrst.no](http://www.mrst.no)  
Period: 1 July 2018 to 31 December 2019

Modular design:

- **small core** with mature and well-tested functionality used in *many* programs or modules
- **semi-independent modules** extend core functionality
- in-source documentation like in MATLAB
- all modules must have code examples and/or tutorials

This simplifies how we distinguish public and in-house or client-specific functionality



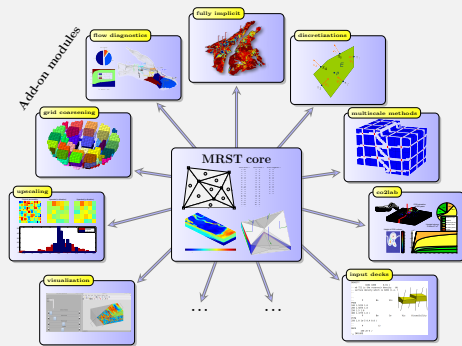
## Modular design:

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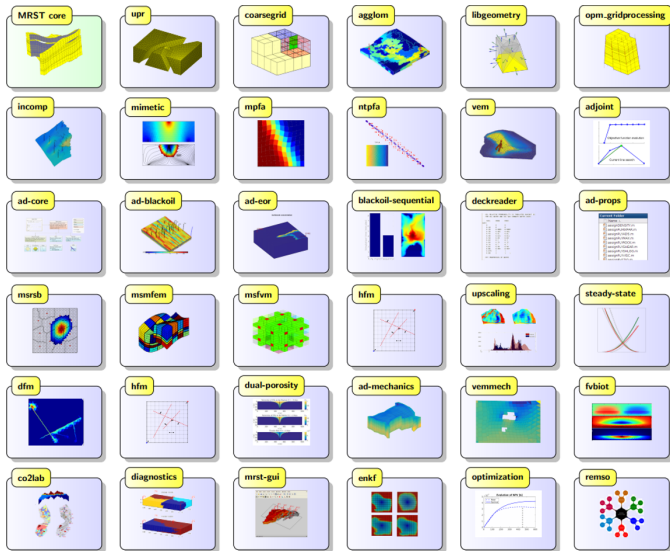
This simplifies how we distinguish public and in-house or client-specific functionality

## Core module:

*grid structure, grid factory routines, petrophysical data, basic fluid models, automatic differentiation library, setting boundary/wells/sources, reservoir state, visualization, etc*







- Grid generation and coarsening
- ECLIPSE input and output
- Upscaling / multiscale solvers
- Consistent discretizations
- Black-oil, EOR, compositional
- Fractures: DFM, EDFM, DPDP
- Geomechanics, geochemistry, geothermal
- Unsaturated media (Richards eq.)
- Multisegment wells (general network)
- CO2 storage laboratory
- Adjoints, optimization, ensembles
- Pre/postprocessing/visualization
- Flow diagnostics
- ...

website

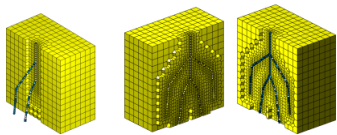
user forum

textbook

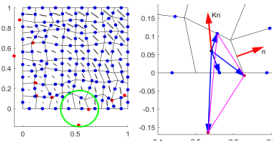
manpages

## tutorial codes

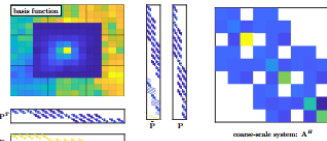
online tutorials



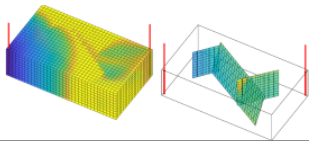
Berge et al.: Constrained Voronoi grids



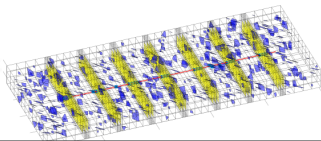
Al Kobaisi & Zhang: nonlinear FVM



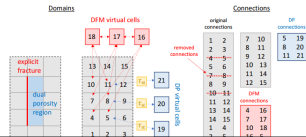
Lie & Møyner: multiscale methods



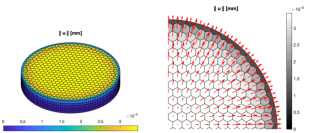
Wong et al.: embedded discrete fractures



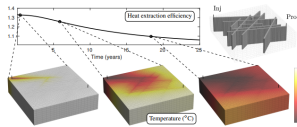
Olorode et al.; fractured unconventional



March et al.: unified framework, fractures



Varela et al.: unsaturated poroelasticity



Collignon et al.: geothermal systems

Klemetsdal & Lie: discontinuous Galerkin

Møyner: state functions, AD backends

Sun et al.: chemical EOR

Møyner: compositional

Andersen: coupled flow & geomechanics

Minimal requirement is MATLAB version 7.4 (R2007a). No toolboxes!

Certain modules use features that were not present in R2007a:

- Automatic differentiation relies upon new-style classes (classdef) from R2008a.
- Various scripts and examples use new syntax for random numbers from R2007b.
- Some scripts use tilde operator from R2009b to ignore return values.
- Some solvers (e.g., fully implicit) are not efficient on versions older than R2011b.

Most of MRST can be used with GNU Octave, maybe except for some GUIs. The AD-OO solvers are somewhat slow, but will get better performance in the next release.

External dependencies:

- AGMG or AMGCL for iterative linear solvers (multigrid, etc)
- MATLAB-BGL (MATLAB Boost Graph Library) for graph algorithms
- METIS for partitioning of fully unstructured grids, etc.

# Getting started

## MRST - MATLAB Reservoir Simulation Toolbox

SEARCH

MRST

FAQ

Forum

Gallery

Download

Documentation

Publications

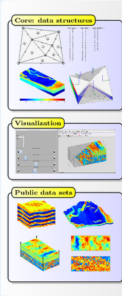
Contact

Downloadable Resources

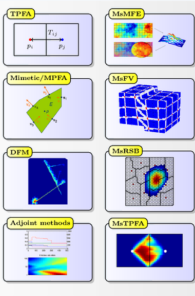
### The MATLAB Reservoir Simulation Toolbox (MRST)

MRST is a free open-source software for reservoir modelling and simulation, developed primarily by the [Computational Geosciences](#) group in the [Department of Mathematics and Cybernetics](#) at SINTEF Digital. The software has a large international user base and also includes third-party modules developed by researchers from Heriot-Watt University, NTNU, University of Bergen, TNO, and TU Delft.

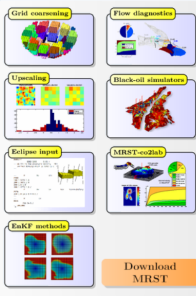
#### Basic functionality



#### Discretizations and solvers



#### Workflow tools



NEWS

The GeoScience & GeoEnergy Webinars recently featured a talk on MRST: "Building an Open-Source Community Code: the MATLAB Reservoir Simulation Toolbox (MRST)" by Knut-Andreas Lie. [Link to video](#)

Talk at the MATLAB Energy Conference 2020: "Reservoir Modeling Using MATLAB - The MATLAB Reservoir Simulation Toolbox (MRST)" by Knut-Andreas Lie. [Link to video](#)

Talk at the MATLAB Energy Conference 2020: "MATLAB Reservoir Simulation Toolbox in Action" by Francesca Watson. [Link to video](#)

Version 2020b was released on the 30th of November 2020, and can be [downloaded](#) under the terms of the [GNU General Public License \(GPL\)](#). To be notified of new MRST releases please join the [MRST-announce](#) google group.

The MRST textbook by Lie has been available [online](#) since mid July 2019 and has been downloaded more than 10,000 times since then. A new MRST book that describes more advanced functionality is currently being copy-edited by Cambridge University Press. [Read more ...](#)

- URL: [www.mrst.no](http://www.mrst.no)
- Free software with GNU GPL license
- Released twice per year
- Latest release: MRST 2021a, from 19/04/2021 (yesterday!)
- Provided as a self-contained archive file (e.g., `mrst-2021a.zip`)
- We recommend that you join the MRST-announce Google group

**Follow development actively:**  
[bitbucket.org/mrst/mrst-core](https://bitbucket.org/mrst/mrst-core)

Unzip the software to a subfolder `mrst-2021a` of your current working directory:

```
unzip('mrst-2021a.zip')
```

Once MRST is extracted to a directory, you must navigate MATLAB there. On Linux/Mac OS,

```
cd /home/username/mrst-2021a/
```

or on Windows,

```
cd C:\Users\username\mrst-2021a\
```

assuming that the files were extracted to the home directory. The `startup.m` file must then be run to activate MRST,

```
startup;
```

or you can call the startup script directly

```
run /home/username/mrst-2021a/startup
```

If you start MATLAB in the directory containing MRST, or run the `startup.m` file, you will see the following message

```
Command Window

Welcome to the Matlab Reservoir Simulation Toolbox (MRST)!
You are using the release version 2020b. To download other versions of MRST
and view examples and relevant publications, please visit www.mrst.no

Useful commands for getting started:
- List all introductory examples: mrstExamples\(\)
- List all modules: mrstPath\('list'\)
- Load modules using GUI: mrstModule\('gui'\)
- Explore all available data sets mrstDatasetGUI\(\)
- List examples of a module: mrstExamples\('ad-blackoil'\)
- Explore modules and publications: mrstExploreModules\(\)
- Show all examples in all modules: mrstExamples\('all'\)
- Display this message: mrstStartupMessage\(\)

For assistance and discussions about MRST, please visit our mailing list at
www.sintef.no/projectweb/mrst/forum/ (sintef-mrst@googlegroups.com)
For some common queries, see our FAQ: www.sintef.no/projectweb/mrst/faq/

fx >>
<
```



The core module of MRST offers a number of examples that introduce you to data structures and data sets, how to set up basic solvers, how to visualize input data and simulation results, etc

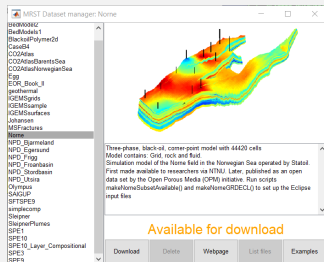
```
>> mrstExamples
```

Module "core" has 14 examples:

```
flowSolverTutorial1.m  
flowSolverTutorialAD.m  
tutorialAD.m  
tutorialBasicObjects.m  
tutorialPlotting.m  
datasets\showCaseB4.m  
datasets\showJohansen.m  
datasets\showNorne.m  
datasets\showSAIGUP.m  
datasets\showSPE10.m  
grids\gridTutorialCornerPoint.m  
grids\gridTutorialIntro.m  
grids\gridTutorialStruct.m  
grids\gridTutorialUnstruct.m
```

We go through the following:

- Visit the website, forum, and FAQ
- List basic tutorials, `mrstExample()`
- Bring up `mrstExploreModules()`
- Bring up `mrstDatasetGUI()`



Graphical user interface to modules:

```
mrstModule('gui')  
moduleGUI
```

List all modules and their path

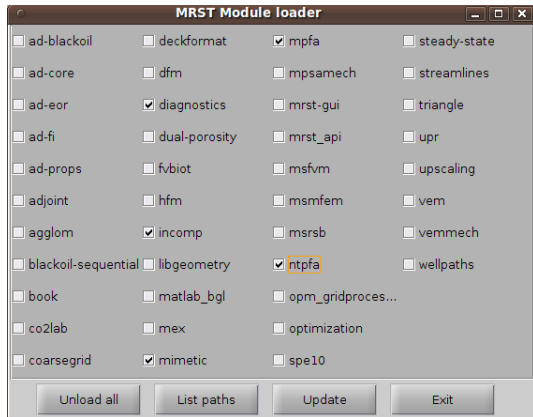
```
mrstPath
```

Load new modules

```
mrstModule add mimetic mpfa
```

Adding your own modules

```
mrstPath reregister distmesh ...  
/home/username/mrst-2016b/utils/3rdparty/distmesh
```



```
% Activate module for incompressible solvers
mrstModule add incomp
```

```
%% Define the model
```

```
gravity reset on
G = cartGrid([2, 2, 30], [1, 1, 30]);
G = computeGeometry(G);
rock = makeRock(G, 0.1*darcy, 1);
fluid = initSingleFluid('mu', 1*centi*poise, ...
    'rho', 1014*kilogram/meter^3);
bc = pside([], G, 'TOP', 100.*barsa());
```

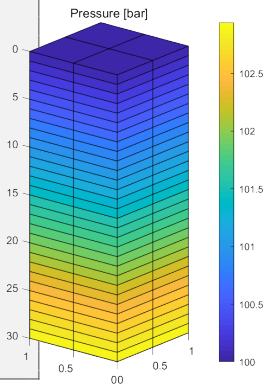
```
%% Assemble and solve the linear system
```

```
T = computeTrans(G, rock);
sol = incompTPFA(initResSol(G, 0.0), ...
    G, T, fluid, 'bc', bc);
```

```
%% Plot the face pressures
```

```
newplot;
plotFaces(G, 1:G.faces.num, sol.facePressure./barsa);
set(gca, 'ZDir', 'reverse', 'DataAspectRatio', [1 1 10])
title('Pressure [bar]')
view(3), colorbar
```

$$\nabla \cdot \nabla(p + \rho \vec{g}) = 0$$



Will go through this code in detail.

Earliest parts of MRST:

- Procedural programming
- Structs for reservoir state, rock parameters, wells, b.c., and source term
- Fluid behavior: struct with function pointers

Advantages:

- **hide specific details** of geomodel and fluid model
- **vectorization**: efficient/compact code
- **unified access** to key parameters

Code: flowSolverTutorial1.m

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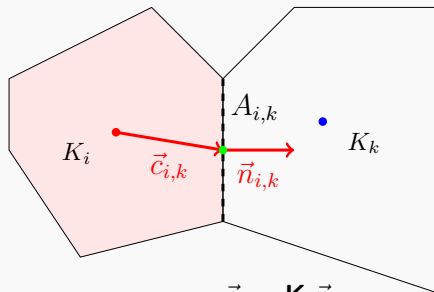
**Taking a break... back soon.**

# Numerical framework

Conservation of momentum (Darcy's law):

$$\int_{\Gamma_f} \vec{v}(x) \cdot \vec{n}_f ds = - \int_{\Gamma_f} \mathbf{K}(x) \nabla p \cdot \vec{n}_f ds$$

Two-point flux approximation



$$T_{i,k} = A_{i,k} \frac{\vec{c}_{i,k} \cdot \mathbf{K}_i \vec{n}_{i,k}}{|\vec{c}_{i,k}|^2}$$

$$T_{ik} = [T_{i,k}^{-1} + T_{k,i}^{-1}]^{-1}$$

$$v_{ik} = T_{ik}(p_i - p_k)$$

Conservation of momentum (Darcy's law):

$$\int_{\Gamma_f} \vec{v}(x) \cdot \vec{n}_f ds = - \int_{\Gamma_f} \mathbf{K}(x) \nabla p \cdot \vec{n}_f ds$$

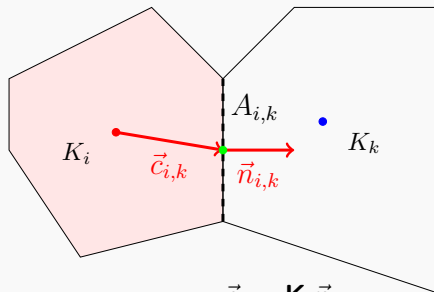
discrete:  $v[f] = -\mathbf{T}[f] \operatorname{grad}(p)[f]$

Conservation of mass:

$$\int_{\partial\Omega_c} \vec{v} \cdot \vec{n} ds = \int_{\Omega_c} \nabla \cdot \vec{v} d\vec{x} = \int_{\Omega_c} q d\vec{x}$$

discrete:  $\operatorname{div}(v)[c] = q[c]$

Two-point flux approximation

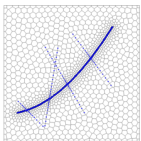
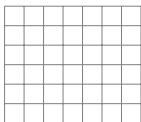


$$T_{i,k} = A_{i,k} \frac{\vec{c}_{i,k} \cdot \mathbf{K}_i \vec{n}_{i,k}}{|\vec{c}_{i,k}|^2}$$

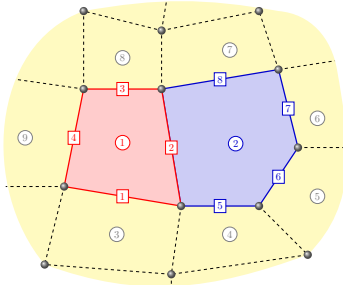
$$T_{ik} = [T_{i,k}^{-1} + T_{k,i}^{-1}]^{-1}$$

$$v_{ik} = T_{ik}(p_i - p_k)$$

Idealized models



Grid structure in MRST



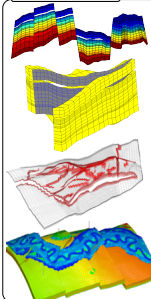
c	F(c)
1	1
1	2
1	3
1	4
2	5
2	6
2	7
2	8
2	2
3	1
⋮	⋮
⋮	⋮

Map: cell  $\rightarrow$  faces

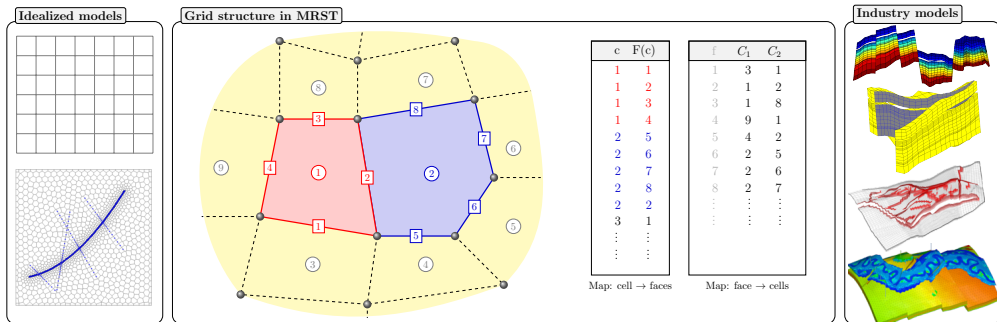
f	C <sub>1</sub>	C <sub>2</sub>
1	3	1
2	1	2
3	1	8
4	9	1
5	4	2
6	2	5
7	2	6
8	2	7
⋮	⋮	⋮
⋮	⋮	⋮

Map: face  $\rightarrow$  cells

Industry models







For finite volumes, the discrete grad operator maps from cell pair  $C_1(f), C_2(f)$  to face  $f$ :

$$\text{grad}(\mathbf{p})[f] = \mathbf{p}[C_2(f)] - \mathbf{p}[C_1(f)],$$

where  $\mathbf{p}[c]$  is a scalar quantity associated with cell  $c$ . Discrete div maps from faces to cells.

Both are linear operators and can be represented as sparse matrix multiplications.

## Continuous

Incompressible flow:

$$\nabla \cdot (\mathbf{K} \nabla p) + q = 0$$

Compressible flow:

$$\frac{\partial(\phi \rho)}{\partial t} + \nabla \cdot (\rho \mathbf{K} \nabla p) + q = 0$$

## Discrete in MATLAB

Incompressible flow:

$$\text{eq} = \text{div}(\mathbf{T} .* \text{grad}(p)) + q;$$

Compressible flow:

$$\begin{aligned} \text{eq} = & (\text{pv}(p) .* \text{rho}(p) - \text{pv}(p_0) .* \text{rho}(p_0)) / \text{dt} \dots \\ & + \text{div}(\text{avg}(\text{rho}(p)) .* \mathbf{T} .* \text{grad}(p)) + q; \end{aligned}$$

## Continuous

Incompressible flow:

$$\nabla \cdot (\mathbf{K} \nabla p) + q = 0$$

Compressible flow:

$$\frac{\partial(\phi \rho)}{\partial t} + \nabla \cdot (\rho \mathbf{K} \nabla p) + q = 0$$

## Discrete in MATLAB

Incompressible flow:

$$\text{eq} = \text{div}(\mathbf{T} .* \text{grad}(p)) + q;$$

Compressible flow:

$$\text{eq} = (\text{pv}(p) .* \text{rho}(p) - \text{pv}(p_0) .* \text{rho}(p_0)) / \text{dt} \dots \\ + \text{div}(\text{avg}(\text{rho}(p)) .* \mathbf{T} .* \text{grad}(p)) + q;$$

Discretization of flow models leads to large systems of nonlinear equations. Can be linearized and solved with Newton's method

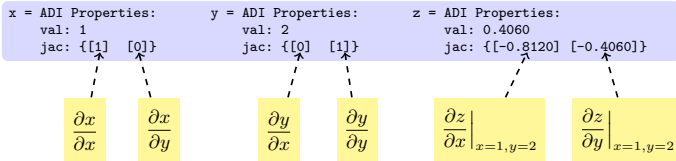
$$\mathbf{F}(\mathbf{u}) = \mathbf{0} \quad \Rightarrow \quad \frac{\partial \mathbf{F}}{\partial \mathbf{u}}(\mathbf{u}^i)(\mathbf{u}^{i+1} - \mathbf{u}^i) = -\mathbf{F}(\mathbf{u}^i)$$

Coding necessary Jacobians is time-consuming and error prone

General idea:

- Any code consists of a limited set of arithmetic operations and elementary functions
- Introduce an extended pair,  $\langle x, 1 \rangle$ , i.e., the value  $x$  and its derivative 1
- Use chain rule and elementary derivative rules to mechanically accumulate derivatives *at specific values of  $x$* 
  - Elementary:  $v = \sin(x) \longrightarrow \langle v \rangle = \langle \sin x, \cos x \rangle$
  - Arithmetic:  $v = fg \longrightarrow \langle v \rangle = \langle fg, fg_x + f_xg \rangle$
  - Chain rule:  $v = \exp(f(x)) \longrightarrow \langle v \rangle = \langle \exp(f(x)), \exp(f(x))f'(x) \rangle$
- Use operator overloading to avoid messing up code

```
[x,y] = initVariablesADI(1,2);  
z = 3*exp(-x*y)
```



## % Grid and grid information

```
load seamount
```

```
G = pebi(triangleGrid([x(:) y(:)]));
```

```
G = computeGeometry(G);
```

```
rock = makeRock(G, 1, 1);
```

```
nc = G.cells.num;
```

## % Operators

```
S = setupOperatorsTPFA(G,rock); spy(S.C);
```

## % Assemble and solve equations

```
p = initVariablesADI(zeros(nc,1));
```

```
q = zeros(nc, 1)
```

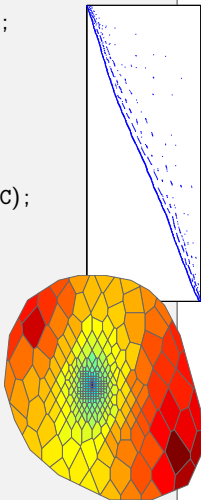
```
q([135 282 17]) = [-1 .5 .5];
```

```
eq = S.Div(S.T.*S.Grad(p))+q;
```

```
eq(1) = eq(1) + p(1);
```

```
p = -eq.jac{1}\eq.val;
```

```
plotCellData(G,p);
```



Discretization of  $-\nabla \cdot (\mathbf{K} \nabla p) = q$  gives the residual flow equation

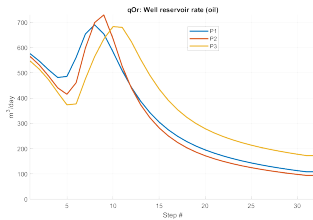
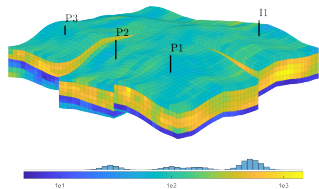
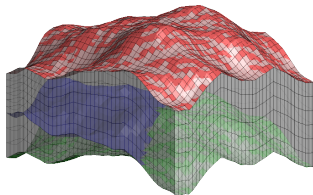
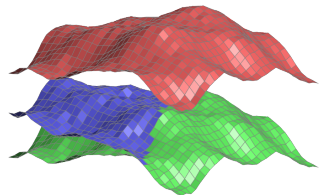
$$\mathbf{0} = \text{div}(\mathbf{T} \text{grad}(\mathbf{p})) + \mathbf{q} = \mathbf{F}(\mathbf{p})$$

Automatic differentiation gives us  $\partial \mathbf{F} / \partial \mathbf{p}$

Go through the code in detail:

- Explain the gridding
- Show the grid structure
- Look at the operators
- Look at Jacobians, etc

**More complex example**



## Worked simulation example:

- Define horizons
- Extrude grid to mimic stratigraphy
- Introduce structural architecture
- Add petrophysics
- Define wells
- Setup fluid model
- Initial state
- Simulation schedule (well controls)
- Simulate with computational steering

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**The livestream is over. Thanks for taking part!**