

How to use recent developments of the MATLAB Reservoir Simulation Toolbox for fast prototyping of complex fluid models

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MATLAB Reservoir Simulation Toolbox (MRST)

Transforming research on
reservoir modelling

Unique prototyping platform:

- Standard data formats
- Data structures/library routines
- Fully unstructured grids
- Rapid prototyping:
 - Differentiation operators
 - Automatic differentiation
 - Object-oriented framework
 - State functions
- Industry-standard simulation

```
% Three-phase template model
fluid = initSimpleADIFluid('mu', [1, 5, 0]*centi*po
    'rho', [1000, 700, 0]*kilogram/meter^3, 'n',

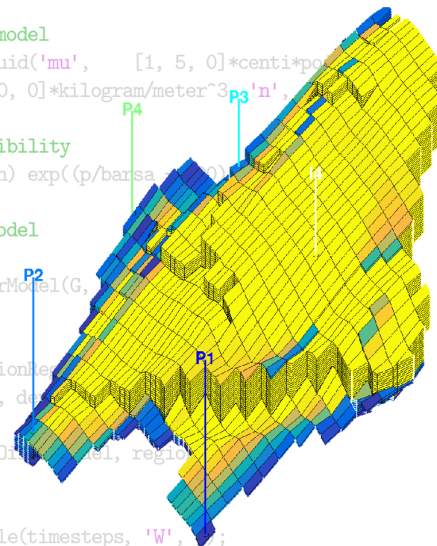
% Constant oil compressibility
fluid.b0 = @(p, varargin) exp((p/barsa - 0)

% Construct reservoir model
gravity reset on
model = TwoPhaseOilWaterModel(G,

%% Define initial state
region = getInitializationRegion('datum_depth', de

state0 = initStateBlackOil(model, regio

% Define schedule
schedule = simpleSchedule(timesteps, 'W',
```



MATLAB Reservoir Simulation Toolbox (MRST)

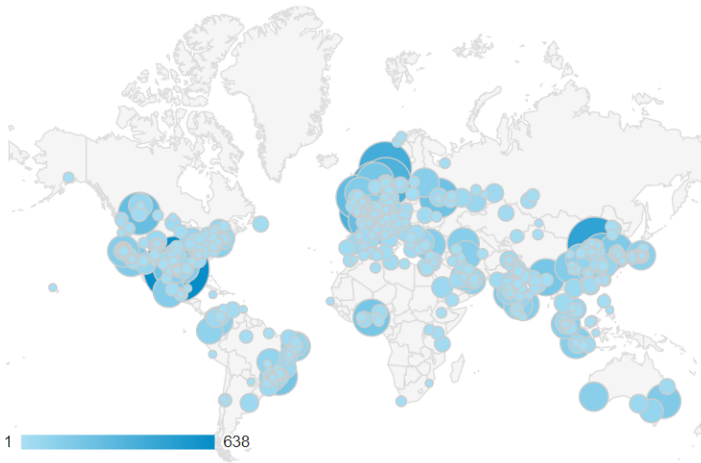
Transforming research on
reservoir modelling

Large international user base:

- **downloads from the whole world**
- 124 master theses
- 56 PhD theses
- 226 journal papers (not by us)
- 144 proceedings papers

Numbers are from Google Scholar notifications

Used both by academia and industry



Google Analytics: access pattern for www.mrst.no

Period: 1 July 2018 to 31 December 2019

Unique downloads: 5 516 (103 countries and 838 cities)

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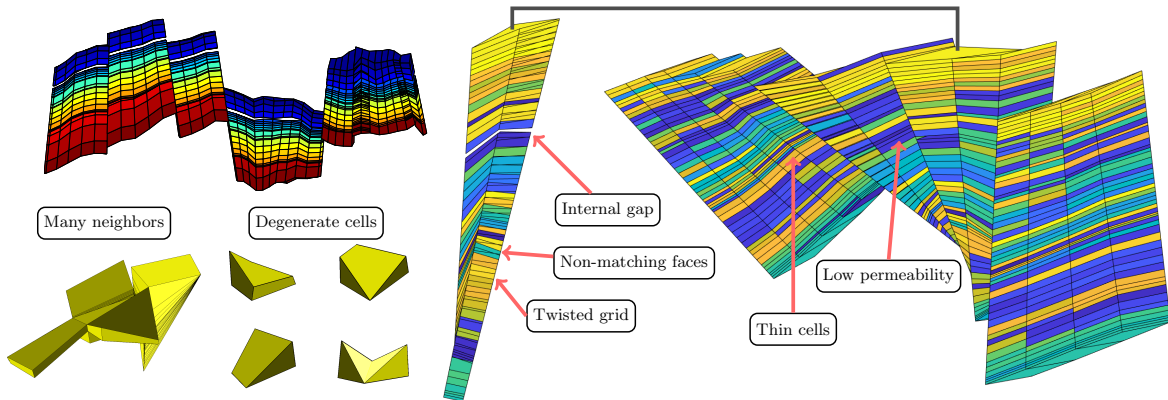


Word cloud generated from titles of journal papers

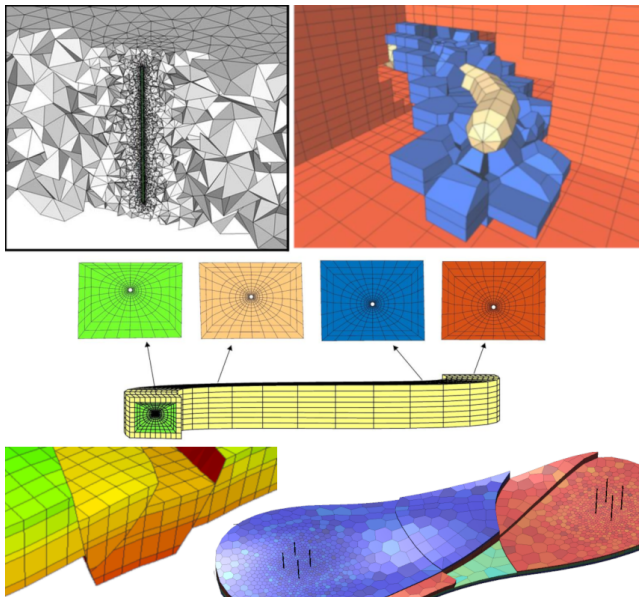
- Use abstractions to express your ideas in a form close to the **underlying mathematics**
- Build your program using an **interactive** environment:
 - try out each operation and build program as you go
 - extensive and flexible **debugging** capabilities
- Dynamic type checking lets you **prototype** while you test an existing program:
 - run code **line by line**, inspect and change variables at any point
 - step back and rerun parts of code with changed parameters
 - add new behavior and data members while executing program

- MATLAB is fairly efficient using vectorization, logical indexing, external iterative solvers, etc.
- Avoids build process, linking libraries, cross-platform problems
- Builtin mathematical abstractions, numerics, data analysis, visualization, debugging/profiling,
- Use scripting language as a wrapper when you develop solvers in compiled languages
- We considered Python, but found it to be less mature (same with Julia a few years ago)

Corner-point grids (the most widespread format in industry):



Many special cases and tricks to be (re)invented



A wide variety of grid formats:

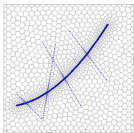
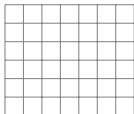
- Tetrahedral, prismatic
- PEBI
- General polyhedral/polytopal
- Hybrid, cut-cell, or depogrids
- Local refinements . . .

MRST grids are chosen to always be **fully unstructured**

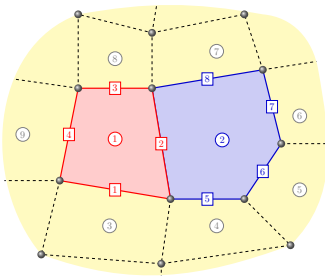
→ can implement algorithms without knowing the specifics of the grid

Also: coarse grids made as static or dynamic partitions of fine grid

Idealized models



Grid structure in MRST



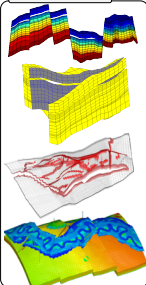
c	$F(c)$
1	1
1	2
1	3
1	4
2	5
2	6
2	7
2	8
2	2
3	1
...	...
...	...

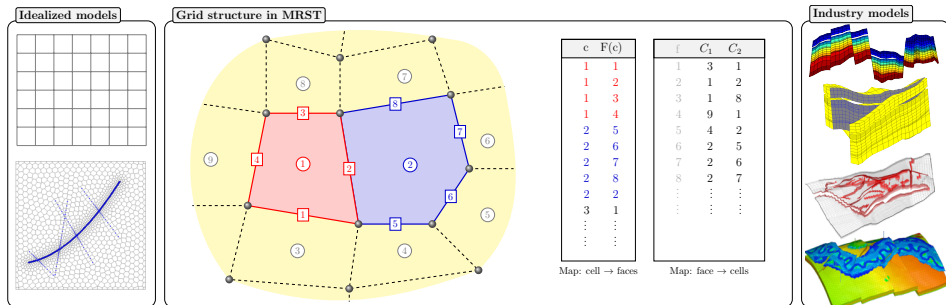
Map: cell \rightarrow faces

f	C_1	C_2
1	3	1
2	1	2
3	1	8
4	9	1
5	4	2
6	2	5
7	2	6
8	2	7
...
...

Map: face \rightarrow cells

Industry models

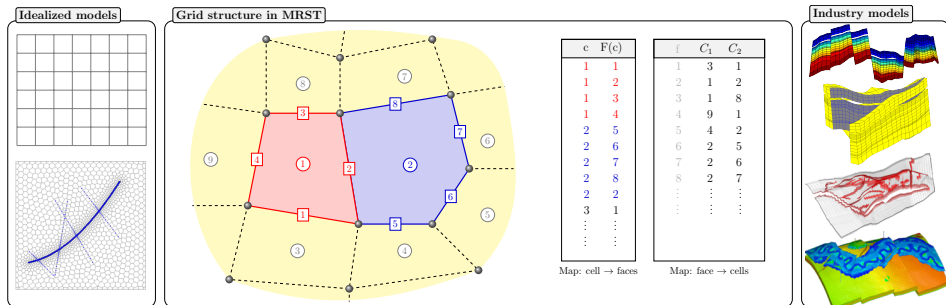




For finite volumes, the discrete div operator is a linear mapping from faces to cells:

$$\text{div}(\mathbf{v})[c] = \sum_{f \in F(c)} \text{sgn}(f) \mathbf{v}[f], \quad \text{sgn}(f) = \begin{cases} 1, & \text{if } c = C_1(f), \\ -1, & \text{if } c = C_2(f). \end{cases}$$

Here, $\mathbf{v}[f]$ denotes a discrete flux over face f with orientation from cell $C_1(f)$ to cell $C_2(f)$



The discrete grad operator maps from cell pair $C_1(f), C_2(f)$ to face f :

$$\text{grad}(\mathbf{p})[f] = \mathbf{p}[C_2(f)] - \mathbf{p}[C_1(f)],$$

where $\mathbf{p}[c]$ is a scalar quantity associated with cell c

Both are linear operators and can be represented as sparse matrix multiplications

Continuous

Incompressible flow:

$$\nabla \cdot (\mathbf{K} \nabla p) + q = 0$$

Compressible flow:

$$\frac{\partial(\phi \rho)}{\partial t} + \nabla \cdot (\rho \mathbf{K} \nabla p) + q = 0$$

Discrete in MATLAB

Incompressible flow:

$$\text{eq} = \text{div}(\mathbf{T} .* \text{grad}(p)) + q;$$

Compressible flow:

$$\begin{aligned} \text{eq} = & (\text{pv}(p) .* \text{rho}(p) - \text{pv}(p0) .* \text{rho}(p0)) / \text{dt} \dots \\ & + \text{div}(\text{avg}(\text{rho}(p)) .* \mathbf{T} .* \text{grad}(p)) + q; \end{aligned}$$

Continuous

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Discretization of flow models leads to large systems of nonlinear equations. Can be linearized and solved with Newton's method

$$\mathbf{F}(\mathbf{u}) = \mathbf{0} \quad \Rightarrow \quad \frac{\partial \mathbf{F}}{\partial \mathbf{u}}(\mathbf{u}^i)(\mathbf{u}^{i+1} - \mathbf{u}^i) = -\mathbf{F}(\mathbf{u}^i)$$

Coding necessary Jacobians is **time-consuming** and **error prone**

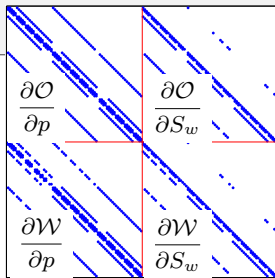
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Automatic differentiation: Combine chain rule and elementary differentiation rules by means of operator overloading to efficiently evaluate all derivatives to machine precision
→ Computing Jacobians amounts to writing down residual equations.

$$\frac{(\phi S_{\alpha} \rho_{\alpha})^{n+1} - (\phi S_{\alpha} \rho_{\alpha})^n}{\Delta t^n} + \text{div}(\rho \mathbf{v})_{\alpha}^{n+1} = (\rho \mathbf{q})_{\alpha}^{n+1}$$

Residual equations are computed as for single-phase flow[‡]

```
water = (1/dt).*(vol.*rW.*sW - vol0.*rW0.*sW0) + div(vW);
oil    = (1/dt).*(vol.*rO.*(1-sW) - vol0.*rO0.*(1-sW0)) + div(vO);
eqs    = {oil, water};
eq      = cat(eqs{:});
```



[‡] Darcy's law:

upstream operator is a combination of vector product and logical indexing

In sum: excellent approach for fast prototyping of simple simulators

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However, things soon start piling up

- complex rock-fluid/PVT models + hysteretic behavior
- advanced well models and simulation schedules
- time-step control, iteration control, line search, preconditioning, iterative solvers, ...

Hence, code will eventually start to become complicated

In sum: excellent approach for fast prototyping of simple simulators

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- complex rock-fluid/PVT models + hysteretic behavior
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Cure: the object-oriented **AD-OO framework** to separate:

- physical models
- discretizations and discrete operators
- nonlinear solver and time-stepping
- assembly and solution of the linear system

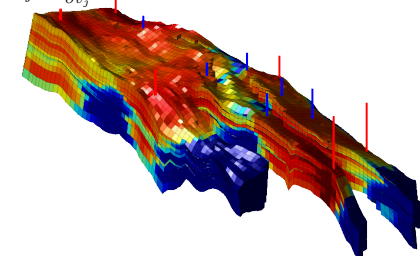
Only expose needed details and increase reuse of developed functionality

1) Define continuous residual equations

$$r_i = \frac{\partial m_i}{\partial t} + \nabla \cdot \vec{v} - q_i = 0$$

3) Differentiate discrete residual with AD and solve:

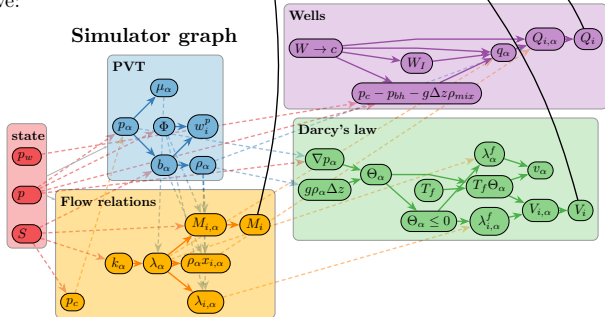
$$J_{ij} = \frac{\partial R_i}{\partial v_j}, \quad x^{k+1} = x^k - J^{-1} R, \dots$$



4) Post: Make decisions, compute sensitivities, ...

2) Create *simulator graph* to discretize equations

$$R_i = \frac{1}{\Delta t} \left(M_i^{n+1} + M_i^n \right) + \nabla \cdot V_i - Q_i$$



Simulation on graphs

Graph of functions for multiphysics problems

Easy to modify, extend and understand

Smart automatic differentiation for high performance

Similar quantities appear in multiple flow models, but can have different functional relationships

It would be convenient to have:

- Dependency management: keep track of dependency graph, ensure all input quantities have been evaluated before evaluating a function
- Generic interfaces: avoid defining functional dependencies explicitly, e.g., $G(S)$, and $G(p, S)$.
- Lazy evaluation with caching
- Enable spatial dependence in parameters while preserving vectorization potential
- Implementation independent of the choice of primary variables

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State function: any function that is uniquely determined by the contents of the state struct alone

Implemented as class objects, gathered in functional groups

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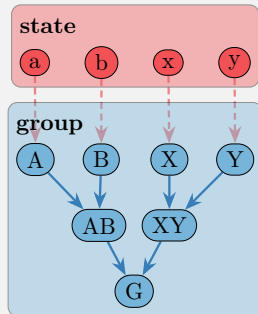
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$$G(x, y, a, b) = xy + ab$$

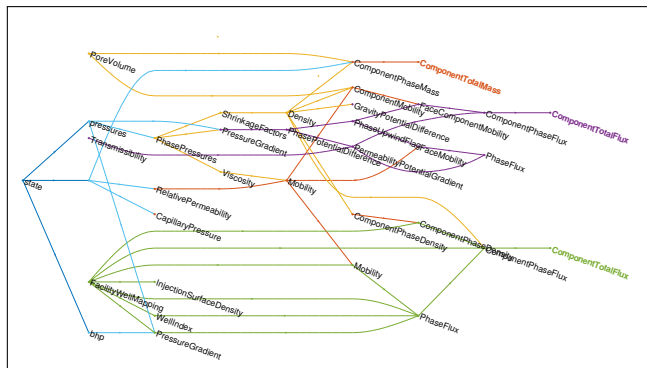


$$\frac{1}{\Delta t}(M_{\alpha}^{n+1} - M_{\alpha}^n) + \operatorname{div}(V_{\alpha}) - Q_{\alpha} = 0, \quad \alpha = w, g$$

$$V_g = -\rho_g \lambda_g K \operatorname{grad}(p_g), \quad \lambda_g = \frac{k_{r,g}}{\mu_g}$$

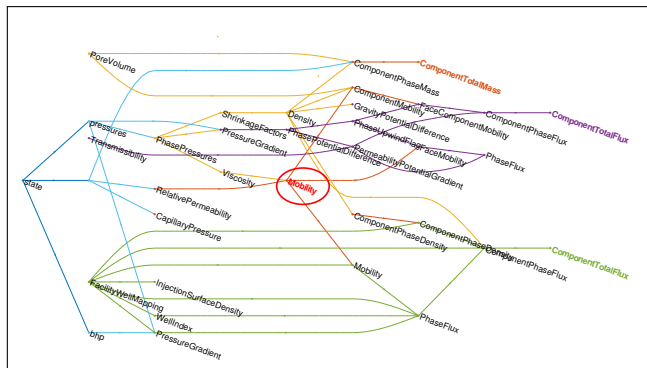
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Mobility control: increase mobility of injected gas by adding surfactant
→ foam formation

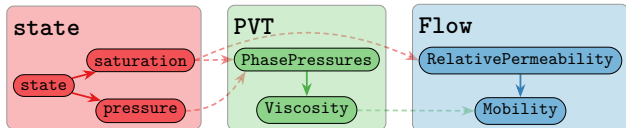
Modelled through mobility multiplier F^1
→ we only have to change the relevant part (**Mobility**) in the simulator graph

¹Grimstad et al (2018)

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Standard mobility



```

classdef MultipliedMobility < StateFunction
    function mob = evaluateOnDomain(prop, model, state)
        kr = prop.getEvaluatedDependencies(state, 'RelativePermeability');
        mu = model.getProp(state, 'Viscosity');
        mob = cellfun(@(x, y) x./y, kr, mu, 'UniformOutput', false);
    end
end
    
```

Mobility control: increase mobility of injected gas by adding surfactant
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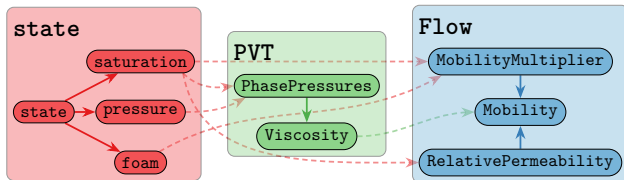
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Mobility with foam multiplier



```

classdef MultipliedMobility < Mobility
    function mob = evaluateOnDomain(prop, model, state)
        mob = evaluateOnDomain@Mobility(prop, model, state);
        F = prop.getEvaluatedDependencies(state, 'MobilityMultiplier');
        mob{is_gas} = F.*mob{is_gas};
    end
end
    
```

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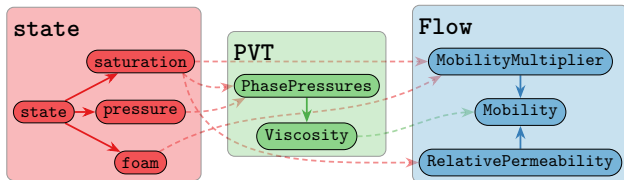
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Mobility control: increase mobility of injected gas by adding surfactant
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Modelled through mobility multiplier F^1
→ we only have to change the relevant part (**Mobility**) in the simulator graph

Dependencies on other properties are defined in the implementation
→ evaluated in the correct order, and **only once** per nonlinear iteration

¹Grimstad et al (2018)

Total time of a program consists of several parts:

- programming + debugging
- + documenting + testing + executing

MRST is designed to prioritize the first four over the last

Does this mean that MRST is slow and not scalable?

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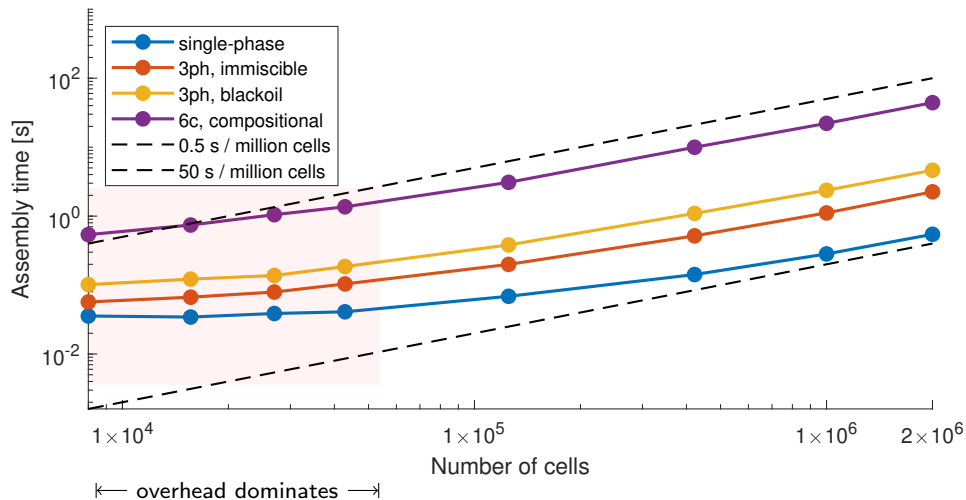
MRST is designed to prioritize the first four over the last

Does this mean that MRST is slow and not scalable?

No, I would say its is surprisingly efficient

Potential concerns:

- MATLAB is interpreted
cure: JIT, vectorization, logical indexing, pre-allocation, highly-efficient libraries
- Redundant computations
cure: state functions = dependency graph + computational cache
- Computational overhead
cure: new auto diff backends
- Scalability/performance
cure: external high-end iterative solvers



New AD backends: storage optimized wrt access pattern, MEX-accelerated operations

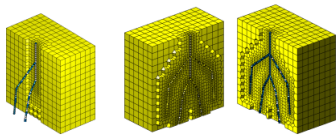
Interface to external linear algebra packages implemented as classes in AD-OO framework

Example: compressible three-phase, black-oil problem

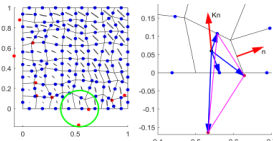
Solver	Req.	8,000 cells	125,000 cells	421,875 cells	1,000,000 cells
LU	–	2.49 s	576.58 s	–	–
CPR*	–	0.90 s	137.30 s	–	–
CPR*	AGMG	0.18 s	3.60 s	13.78 s	43.39 s
CPR*	AMGCL	0.21 s	3.44 s	16.20 s	51.35 s
CPR	AMGCL	0.07 s	0.43 s	3.38 s	10.20 s
CPR	AMGCL [†]	0.05 s	0.86 s	1.97 s	5.60 s
CPR	AMGCL [‡]	0.05 s	0.38 s	1.33 s	3.82 s

* – in MATLAB, † – block AMGCL (block ILU + AMG/CPR), ‡ – block AMGCL with tweaks

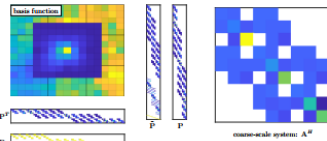
Performance is approaching commercial and compiled academic codes



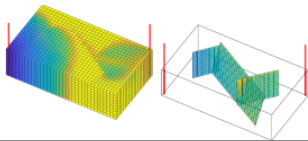
Berge et al.: Constrained Voronoi grids



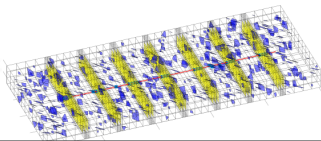
Al Kobaisi & Zhang: nonlinear FVM



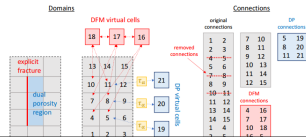
Lie & Møyner: multiscale methods



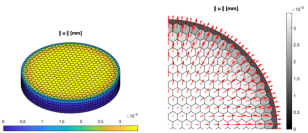
Wong et al.: embedded discrete fractures



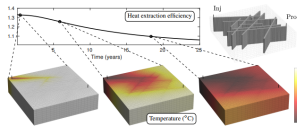
Olorode et al.; fractured unconventional



March et al.: unified framework, fractures



Varela et al.: unsaturated poroelasticity



Collignon et al.: geothermal systems

Klemetsdal & Lie: discontinuous Galerkin

Møyner: state functions, AD backends

Sun et al.: chemical EOR

Møyner: compositional

Andersen: coupled flow & geomechanics

MRST Textbook

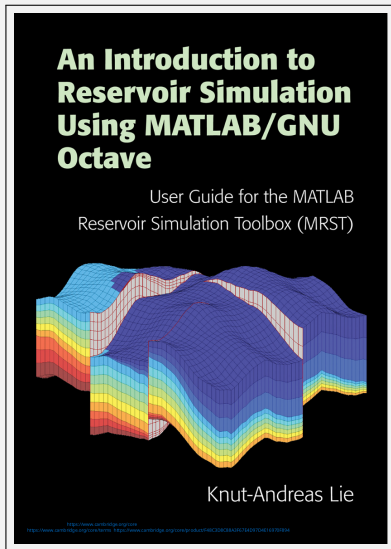
Knut-Andreas Lie. *An Introduction to Reservoir Simulation Using Matlab/GNU octave*. Cambridge University Press, 2019 (Open access). DOI: [10.1017/9781108591416](https://doi.org/10.1017/9781108591416)

Download, documentation, tutorials and more

MRST website: mrst.no

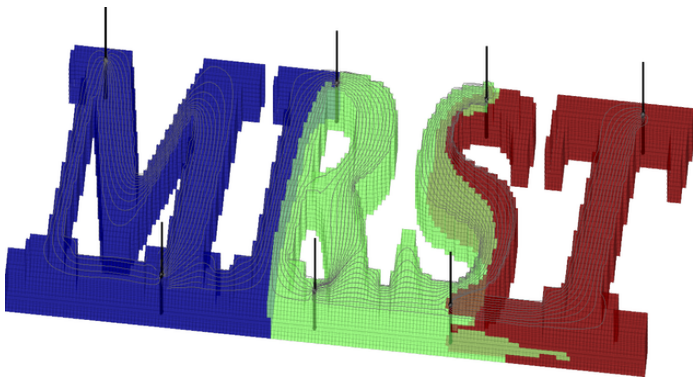
Repositories: bitbucket.org/mrst/mrst-core/wiki

Tutorial lectures (including full-length version of this talk)
mrst.no/documentation/tutorial-lectures/



Thanks to all co-developers at SINTEF, our master and PhD students, and our national and international collaborators

Thanks also to all MRST users who have asked interesting questions that have helped us shape the software



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- SINTEF
- Equinor: gold open access for the MRST textbook
- Chevron, Ecopetrol, Eni, Equinor, ExxonMobil, Shell, SLB, Total, Wintershall DEA, ...